

**17 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	34.50	Shoe MDBRT	2,945.0m	Cum Cost	\$18,009,762
Wtr Dpth(MSL)	155.5m	Days on well	42.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Laying out 7" liner cement head					
Planned Op		Pull out of hole with liner running string. Test BOP. Make up and run SPS well cleanout BHA					

Summary of Period 0000 to 2400 Hrs	
Continued running 7" liner. Picked up 7" liner hanger. Ran liner and hanger in hole on 5" HWDP and 5" DP. Set hanger, cemented liner, bumped plug and tested liner to 4500 psi. Energised liner packer, reverse circulated out excess cement and tested liner lap to 4500 psi. Rigged down cementing lines and racked back cement stand	

**Operations For Period 0000 Hrs to 2400 Hrs on 17 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PC	P	CRN	0000	0300	3.00	3,414.0m	Continued to run 7" liner as per running list. Filled liner up every 5 joints.
PC	P	CRN	0300	0400	1.00	3,414.0m	Picked up and made up 7" liner hanger, ZXP packer and running tool to 7" liner string.
PC	P	CIC	0400	0430	0.50	3,414.0m	Rigged down 7" liner running gear, Made up 5" DP running gear Picked up first stand of 5" DP running string and circulated 110% liner contents
PC	P	CRN	0430	1130	7.00	3,414.0m	Continued running 7" liner on 5" HWDP and 5" DP Rabbitted each stand of 5" DP with a 2 5/8" OD rabbit Filled string every 5 stands
PC	P	CIC	1130	1230	1.00	3,414.0m	Circulated 110% of DP and liner contents at 9 5/8" casing shoe. Max pressure of 700 psi Checked rotational torque values and P/U and S/O weights of string at shoe
PC	P	CRN	1230	1500	2.50	3,414.0m	Continued ran in hole with 7" liner on 5" DP Rabbitted each stand of DP with 2 5/8" OD drift Filled string every 5 stands
PC	P	CIC	1500	1630	1.50	3,414.0m	Washed down last 2 metres to TD at 3414m Picked up 1 metre and circulated bottoms up
PC	P	CRN	1630	1830	2.00	3,414.0m	Dropped hanger setting ball and rigged up cement lines. Set hanger with 1900 psi, released running tool with 2700 psi Sheared out ball seat with 3400 psi
PC	P	CMC	1830	2030	2.00	3,414.0m	Dowell pumped 10 bbls drill water then pressure tested lines to 5000 psi. Dowell pumped 70 bbls chemical wash spacer. Dowell pumped 65.8 bbls of 15.8ppg HTB cement slurry. Dowell flushed lines with 3 bbls Drill water. DP wiper dart was released and Dowell pumped 10 bbls of drill water behind. Dowell displaced cement with 204 bbls of 9.3ppg mud. Pumps were slowed down prior to plug shear but shear was not noted. Plug was bumped with 1000 psi over final displacement pressure. Liner was tested to 4500 psi for 5 mins - OK
PC	P	CIC	2030	2200	1.50	3,414.0m	During cementing and displacement, liner was rotated at 15 - 20 RPM Energized ZXP liner packer with 60,000 lbs down weight for 5 mins Picked string up 16 metres and reverse circulated out excess cement and spacer. Estimated total of 111 bbls of contaminated mud was dumped which included approx 24 bbls of cement, 80 bbls of spacer and 7 bbls watery mud interface
PC	P	PT	2200	2300	1.00	3,414.0m	Rigged lines back up to Dowell. Closed pipe rams and Dowell tested 9 5/8" casing, liner lap and 7" liner to 4500 psi for 15 mins - OK.
PC	P	TO	2300	2400	1.00	3,414.0m	Rigged down surface lines. Pumped slug and racked back cement stand

**Operations For Period 0000 Hrs to 0600 Hrs on 18 Sep 2005**



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PC	P	TO	0000	0500	5.00	3,414.0m	Continued to pull out of hole with 7" liner running string.
							Broke down and laid out liner hanger running tool
PC	P	HBHA	0500	0600	1.00	3,414.0m	Laid down cement stand from derrick

**Phase Data to 2400hrs, 17 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	49	15 Sep 2005	17 Sep 2005	1,027.49	42.812	3,414.0m

**WBM Data****Cost Today \$ 1419**

Mud Type:	PHPA / KCl / Glycol	API FL:	4.5cc/30min	Cl:	30000mg/l	Solids(%vol):	8%	Viscosity	54sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	4%	H2O:	92%	PV	15cp
Time:	09:00	HTHP-FL:		Hard/Ca:	520mg/l	Oil(%):		YP	35lb/100ft²
Weight:	9.40ppg	HTHP-cake:		MBT:	5	Sand:		Gels 10s	11
Temp:				PM:	0	pH:	8.1	Gels 10m	16
				PF:	0	PHPA:	Oppb	Fann 003	10
								Fann 006	12
								Fann 100	32
								Fann 200	43
								Fann 300	50
								Fann 600	65
Comment	Cumulative cost \$ 353,008.24								

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0		162.9
Bentonite Bulk	MT		0		95.1
Diesel	m3	0	13.9		411.2
Fresh Water	m3	0	12.5		670.7
Drill Water	m3	31	151.3		372.7
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	13.54		54.0

**Pumps**

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.32	97													
2	National 12-P-160	6.000	9.32	97													
3	National 12-P-160	6.000	9.32	97													

**Casing**

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
4 "					
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17





				Item	Unit	Used	Quantity
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBS		0
<b>Pacific Sentinel</b>				Item	Unit	Used	Quantity
			Standby at Ocean Patriot	Diesel	M3		389.1
				Fresh Water	M3		74
				Drill Water	M3		269
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBS		380